issue of the *Petroleum Marketing Monthly* with preliminary data for February 1999 will be the first issue which contains the revised data.

**III. Request for Comments**

Subscribers to the *Petroleum Marketing Monthly* are currently being surveyed to solicit their comments on these changes. Prospective users of these data and other interested parties are also invited to comment on the actions discussed in item II. EIA will carefully consider all comments regarding hard copy publication of any data series. Notification of the finalized revisions will be published in the **Federal Register**.

Issued in Washington, D.C. September 3, 1998.

**Jay H. Casselberry,**

*Agency Clearance Officer, Statistics and Methods Group, Energy Information Administration.*

[FR Doc. 98–24278 Filed 9–9–98; 8:45 am]

BILLING CODE 6450–01–P

## DEPARTMENT OF ENERGY

## Federal Energy Regulatory Commission

**[IC98–73–001 FERC Form No. 73]**

## Proposed Information Collection and Request for Comments

September 3, 1998.

**AGENCY:** Federal Energy Regulatory Commission.

**ACTION:** Notice of submission for review by the Office of Management and Budget and request for comments.

**SUMMARY:** The Federal Energy Regulatory Commission (Commission) has submitted the information collection listed in this notice to the Office of Management and Budget (OMB) for review under provisions of Section 3507 of the Paperwork Reduction Act of 1995 (Pub. L. No. 104–13). Any interested person may file comments on the information collection directly with OMB and should address a copy of those comments to the Commission as explained below. The Commission did not receive any comments in response to an earlier notice issued June 19, 1998 and published in the **Federal Register** on June 25, 1998 (63 FR 34638).

**DATES:** Comments regarding this collection of information are best assured of having their full effect if received on or before October 13, 1998.

**ADDRESSES:** Address comments to the Office of Management and Budget, Office of Information and Regulatory Affairs, Attention: Federal Energy Regulatory Commission, Desk Officer, 725 17th Street, N.W. Washington, D.C. 20503. A copy of the comments should also be sent to the Federal Energy Regulatory Commission, Office of the Chief Information Officer, Attention: Mr. Michael Miller, 888 First Street N.E., Washington, D.C. 20426.

**FOR FURTHER INFORMATION CONTACT:** Michael Miller may be reached by telephone at (202) 208–1415, by fax at (202) 273–0873, and by e-mail at michael.miller@ferc.fed.us.

**SUPPLEMENTARY INFORMATION:**

**Description**

1. *Collection of Information:* FERC Form No. 73 ‘‘Oil Pipelines Service Life Data’’

2. *Sponsor:* Federal Energy Regulatory Commission

3. *Control No.:* OMB No. 1902–0019. The Commission is now requesting that OMB approve a three-year extension of the current expiration date, with no changes to the existing collection. This is a mandatory information collection requirement.

4. *Necessity of Collection of Information:* Submission of the information is used by the Commission to implement the statutory provisions of Sections 306 and 402 of the Department of Energy Organization Act 42 U.S.C. 7155 and 7172, and Executive Order No. 12009, 42 FR 46277 (September 13, 1977). From these statutory sections the Commission assumed jurisdictional responsibility for oil pipelines from the Interstate Commerce Act, 49 U.S.C. 6501, *et al.* As part of the information necessary for the subsequent investigation and review of the oil pipeline company's proposed depreciation rates, the pipeline companies are required to provide service life data as part of their data submission if the proposed depreciation rates are based on remaining physical life calculations. This service life data is collected and submitted on FERC Form No. 73.

Data submitted by an oil pipeline company during an investigation may be either initial data or it may be an update to existing data already on file. These data are then used by the Commission as input to several computer programs known collectively as the Depreciation Life Analysis System (DLAS) to assist in the selection of appropriate service lives and book depreciation rates.

Book depreciation rates are used by oil pipeline companies to compute the depreciation portion of their operating expense which is a component of their cost of service which in turn is used to determine the transportation rate to assess customers. Staff's recommended book depreciation rates become legally binding when issued in an order by the Commission. These rates remain in effect until a subsequent review is requested and the outcome indicates that a modification is justified. The Commission implements these filing requirements in the Code of Federal Regulations (CFR) under 18 CFR Parts 347 and 357.

5. *Respondent Description:* The respondent universe currently comprises on average, 5 respondents subject to the Commission's jurisdiction.

6. *Estimated Burden:* 200 total burden hours, 5 respondents, 1 response annually, 40 hours per response (average).

7. *Estimated Cost Burden to Respondents:* 200 hours ÷ 2,088 hours per year times $109,889 per year equals $10,525. The cost per respondent is equal to $2,105.

**Statutory Authority:** 49 U.S.C. 6501.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 98–24211 Filed 9–9–98; 8:45 am]

BILLING CODE 6717–01–M

## DEPARTMENT OF ENERGY

## Federal Energy Regulatory Commission

**[Docket No. RP98–377–000]**

## ANR Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

September 3, 1998.

Take notice that on August 31, 1998, ANR Pipeline Company (ANR) tendered for filing, as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets proposed to become effective September 1, 1998:

Thirty-Third Revised Sheet No. 8
Thirty-Third Revised Sheet No. 9
Thirty-Second Revised Sheet No. 13
Thirty-Ninth Revised Sheet No. 18

ANR states that the above-referenced tariff sheets are being filed to implement recovery of approximately $2.6 million of above-market costs that are associated with its obligations to Dakota Gasification Company (Dakota). ANR proposes a reservation surcharge applicable to its Part 284 firm transportation customers to collect ninety percent (90%) of the Dakota costs, and an adjustment to the maximum base tariff rates of Rate Schedule ITS and overrun rates